# GMD3 Change Review

Eila Na(s) : EO 22	& EO 25		DWE	office: 1	НО	
File No(s): FO 33 & FO 35.  DWR office: HQ.  App filed to change: PLI and PD for Add Well (FO33)						
App filed to change: PU and PD for Add Well (FO33).						
Is Landowner(s) correct in WRIS: Phillip E & Verna M Ochs TR.  If NO, is documentation included?						
			GO **			
Is Water Use Corre	70 m		S? <u>Yes</u> .			
0.50	cumentation					1 4
Regulation(s) Review		5-5-11(PU),	KAR 5-5-16(	AddWell)	& KAR 5-2	23-
3(Distance and space						
Point of diversion I	D No(s) <u>02</u>	_ being cha	nged.			
	ft. North	ft. West				
Authorized PD	rt. North	it. West				
Proposed PD						
Difference	0	0				
a2 + b2 = c2	0	0	0			
GPS for proposed I						
Is proposed PD state				om curren	t FO33 wil	l be
stacked on current		ing wite.		Com Carren	11 000 WII	
Is Proposed PU ove		sting WRs?	Will create	a complete	overlan on	both
water rigths.	mapping can	stillig Wiks.	vv III cicate	a complete	overrap or	<u>l ootii</u>
Land Owner(s) not	ified:					
Name .		ame .				
Address		ddress				
Zip Zip						
Neighboring certifi		•				
Name .		ame .				
Address		ddress				
7in	Zi	n				
	Domestic well(s) notified:					
Name		ame				
Address	Ad	ddress	•			
Zip	Zi	р				
Base Acres:						
Perfected Acres: _						
Irr. Return-Flow	_%					
Currently has inco	omplete PU	overlap, the	ese applicatio	ns will cre	ate a comp	olete
overlap and not in	77.2	5-76 (65)				
FO35 has history	of overpump	ing and the	e change on F	O33 for a	dditional v	vell will

move authority over to stack and balance pumping from the wells.

(Base acres X NIR80%) / .85 = AF to keep and split.

(236 acres X 1.31') / .85 = 363.7 AF => reduction of 108.3 AF total.

## GMD3 Change Review

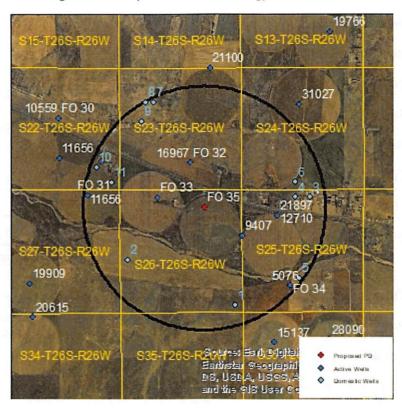
200AF @ 800gpm remains at current well under FO33. 163.7AF @ 700gpm stacked on FO35 for total of 203.7AF

Is a waiver needed: <u>Consumptive use applied for additional well. PU change falls</u> within guidelines. The moving of authority is less than half mile and current minimum spacing to neighboring wells appears met.

Recommendation: \_\_\_.

### Evaluation of proposed additional well for Water Right No FO 33

Proposed: Move 163.7 AF at 700 gpm from the well currently authorized under FO 33 to the well currently authorized under FO 35 using the additional well rule. The well currently authorized under FO 33 will reduce its current authority from 472 AF at 1500 gpm to 200 AF at 800 gpm. The well currently authorized under FO 35 will gain authority from 40 AF at 900 gpm to 203.7 AF at 1600 gpm.



Wells within 1 mile: 9407, FO 34 & 5076, 12710 & 21897, FO 32 & 16967, FO 31 & 11656, 38122, and 11 domestic wells. Domestic wells are identified by number, from 1 to 11 on the above map.

The saturated thickness at the proposed well location is estimated to be 142 ft, based upon water table elevation obtained from a monitoring well in section 36-26-26 and the driller's log at FO 33. For saturated thickness between 125 ft and 150 ft, the maximum allowable 50 year Theis drawdown to neighboring critical wells is 3.0 ft.

**50 year Theis Analysis:** The following values were used to run the analysis:

S = 0.2365, T = 6888 ft²/day, tp<sub>current</sub>(FO 33)= 29 days (based upon observed rate and reported quantity),  $Q_{current}(FO 33) = 1500$  gpm (Authorize rate. Flow test showed well can pump greater than authorized.),  $tp_{proposed}(FO 33) = 57$  days,  $Q_{proposed}(FO 33) = 800$  gpm,  $Q_{current}(FO 35) = 650$  gpm (based upon 2018 DWR inspection),  $tp_{current}(FO 35) = 14$  days (based upon reported quantity and observed rate),  $Q_{proposed}(FO 35) = 1600$  gpm,  $tp_{proposed}(FO 35) = 29$  days.

Theis drawdown calculations are as follows:

9407: Current drawdown = 1.57 ft

Proposed drawdown = 3.32 ft

Net drawdown = 1.8 ft

FO 34 & 5076:

Current drawdown = 1.09 ft

Proposed drawdown = 2.04 ft

Net drawdown = **0.9** ft

12710 & 21897: Current drawdown = 1.31 ft

Proposed drawdown = 2.56 ft

Net drawdown = 1.2 ft

FO 32 & 16967: Current drawdown = 2.41 ft

Proposed drawdown = 4.21 ft

Net drawdown = 1.8 ft

FO 31 & 11656: Current drawdown = 1.67 ft

Proposed drawdown = 2.63 ft

Net drawdown = 1.0 ft

38122: Current drawdown = 1.76 ft

Proposed drawdown = 2.74 ft

Net drawdown = 1.0 ft

Domestic 1: Current drawdown = 1.21 ft

Proposed drawdown = 2.25 ft

Net drawdown = 1.0 ft

Domestic 2: Current drawdown = 1.75 ft

Proposed drawdown = 2.87 ft

Net drawdown = 1.1 ft

Domestic 3: Current drawdown = 1.12 ft

Proposed drawdown = 2.12 ft

Net drawdown = 1.0 ft

Domestic 4: Current drawdown = 1.20 ft

Proposed drawdown = 2.30 ft

Net drawdown = 1.1 ft

Domestic 5: Current drawdown = 1.08 ft

Proposed drawdown = 2.01 ft

Net drawdown = 0.9 ft

Domestic 6: Current drawdown = 1.19 ft

Proposed drawdown = 2.27 ft

Net drawdown = 1.1 ft

Domestic 7: Current drawdown = 1.43 ft

Proposed drawdown = 2.39 ft

Net drawdown = 1.0 ft

Domestic 8: Current drawdown = 1.42 ft

Proposed drawdown = 2.36 ft

Net drawdown = 1.0 ft

Domestic 9: Current drawdown = 1.60 ft

Proposed drawdown = 2.61 ft

Net drawdown = 1.0 ft

Domestic 10: Current drawdown = 1.71 ft

Proposed drawdown = 2.67 ft

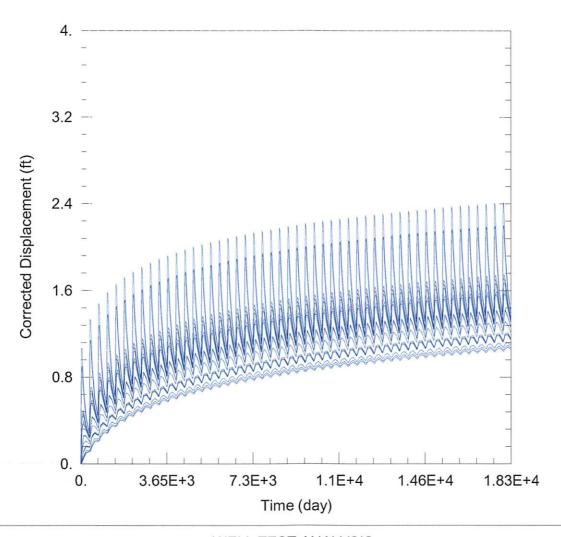
Net drawdown = 1.0 ft

Domestic 11: Current drawdown = 2.20 ft

Proposed drawdown = 3.25 ft

Net drawdown = 1.0 ft

No well effects exceed the drawdown allowance of 3.0 ft, so no further evaluation is necessary.



### WELL TEST ANALYSIS

Data Set: C:\Users\trevora\Documents\2019\_moves\FO33\_FO35\FO33\_FO35 Current.aqt
Date: 04/25/19 Time: 11:55:50

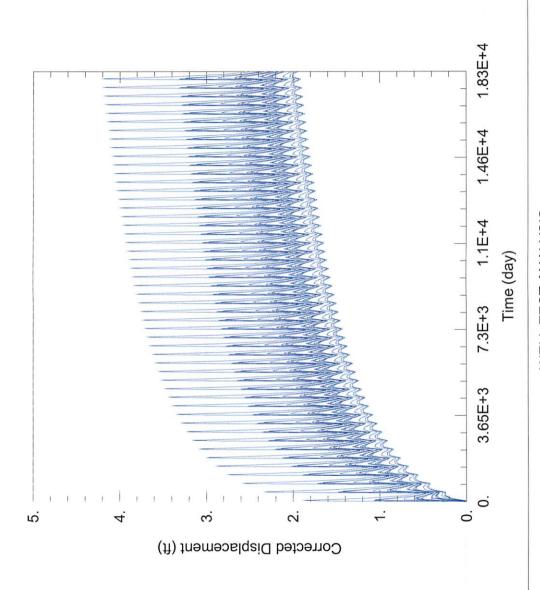
### PROJECT INFORMATION

Company: GMD 3 Project: FO33\_FO35 Location: Ford County Test Well: FO33 FO35

### WELL DATA

F	rumping wells	
Well Name	X (ft)	Y (ft)
	191556	324784
	193579	324346

Observation Wells				
Well Name	X (ft)	Y (ft)		
	191556	324784		
	193579	324346		
<b>9407</b>	195242	323140		
□ FO 34_5076	197305	320999		
<u>12710_21897</u>	196746	324022		
□ FO 32_16967	192991	326292		
□ FO 31_11656	188510	324882		
<ul><li>Domestic 1</li></ul>	194939	320151		
Domestic 2	190256	322114		
<ul><li>Domestic 3</li></ul>	198191	324813		
<ul><li>Domestic 4</li></ul>	197527	324809		
<ul><li>Domestic 5</li></ul>	197714	321335		
<ul><li>Domestic 6</li></ul>	197524	325470		



# WELL TEST ANALYSIS

C:\Users\trevora\Documents\2019\_moves\FO33\_FO35\FO33\_FO35 Proposed.aqt 11:55:32 Time: Data Set: C:\Use Date: 04/25/19

PROJECT INFORMATION

Company: GMD 3
Project: FO33 FO35
Location: Ford County

Test Well: FO33 FO35

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Pumping Wells

Observation Wells

Well Name	X (ff)	Y (ft)
	191556	324784
	193579	324346
□ 9407	195242	323140
□ FO 34 5076	197305	320999
0 12710 21897	196746	324022
□ FO 32 16967	192991	326292
□ FO 31_11656	188510	324882
<ul> <li>Domestic 1</li> </ul>	194939	320151

324813 324809 321335 325470

197714 197524 197527

322114

190256 198191

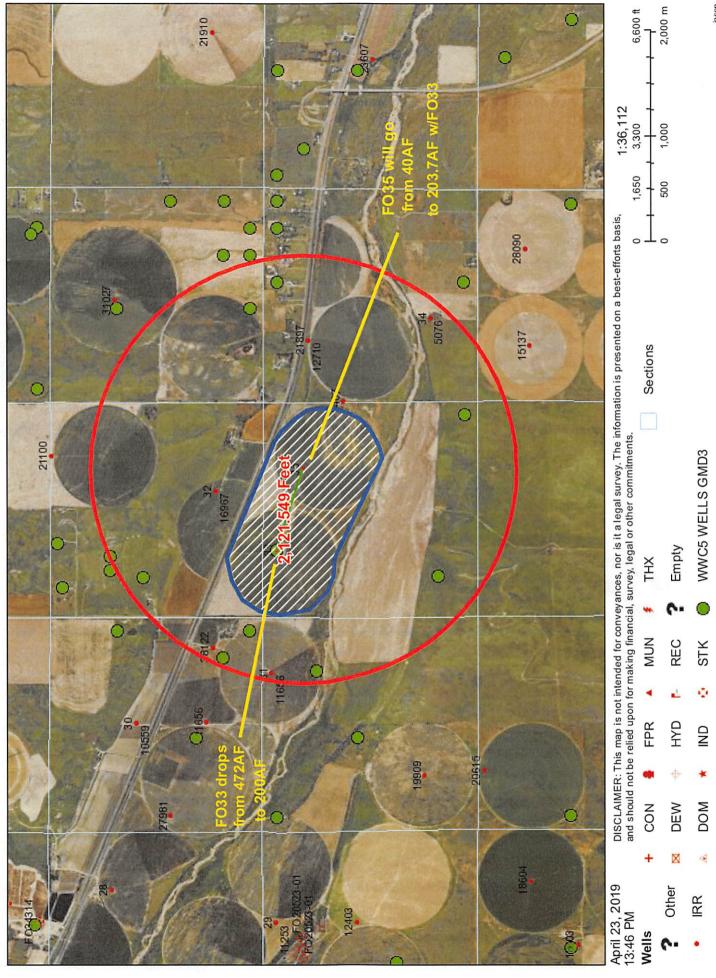
Domestic 2Domestic 3

Domestic 4Domestic 5Domestic 6

	)		
Well Name	X (ft)	Y (ft)	Well Na
	191556	324784	0
	193579	324346	0
			9407

# FO33 & FO35 change review

Works



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AMOUNT STATISTICS REPORT FOR POINTS OF DIVERSION UNDER V FO 35 00 IR

Water Right and Points of Diversion Within 1.00 miles of point defined as:

-SE-NW-NE of Section 26 T 26S R 26W

GROUNDWATER ONLY	1600 ft	would	Cover all	Spuc!

File Number Use ST SR Di	st (ft) Q4 Q3 Q2 Q1 FeetN FeetW 8	Sec Twp Rng ID Batt	Auth_Quan Add_Quan Unit
A 5076 00 IRR NK G	4885 1150 3200	25 26 26W (1)	40.00 AF
A 9407 00 IRR NK G	1957 SW SW NW 3300 5230	25 26 26W 2	/60 246.00 246.00 AF /600
A 11656 00 IRR NK G	5099 CN NE 5105 1400	27 26 26W (2)	162.00 7 2962.00 AF /66°
A 12710 00 IRR NK G	3196 - SW NE NW 4175 3700	25 26 26W (35)	141.00 2141.00 AF /60
A 16967 00 IRR NK G	2237 <sup>Z</sup> - NW SW SE 1180 2200	23 26 26W	132.00 120.00 AF /300
A 21897 00 IRR NK G	3196 SW NE NW 4175 3700	25 26 26W (3)	130.00 130.00 AF
A 38122 00 IRR NK G	4937 NW SE SE 1236 743	22 26 26W 5	16.00 16.00 AF
VFO 31 00 IRR AA G	5099 CN NE 5105 1400	27 26 26W (2)	60.00 60.00 AF
VFO 32 00 IRR AA G	2237 - NW SW SE 1180 2200	23 26 26W YI	12.00 12.00 AF
VFO 33 00 IRR AA G	2101 NW NE NW	26 26 26W 2	472-00 200 AP
VFO 34 00 IRR AA G	4885 / 1150 3200	25 26 26W (1)	80.00 80.00 AF
VFO 35 00 IRR AA G★	0 - SE NW NE	26 26 26W 1	40.00 40.00 AF
			203.7 AF

Total	Net Quant:	ities Au	thor:	izec	l: Direct	Storage
Total	Requested	Amount	(AF)	=	.00	.00
Total	Permitted	Amount	(AF)	=	.00	.00
Total	Inspected	Amount	(AF)	=	.00	.00
Total	Pro_Cert	Amount	(AF)	=	.00	.00
Total	Certified	Amount	(AF)	=	855.00	.00
Total	Vested	Amount	(AF)	=	664.00	.00
TOTAL	AMOUNT		(AF)	=	1519.00	.00

An  $\star$  after the source of supply indicates a pending application for change under the file number.

An \* after the ID indicates a 15 AF exemption was granted under the file number.

A "G" in the Batt column indicates the GEO CTR of a battery. A "B" indicates a well in the battery. The number in the Batt column is the number of wells in the battery.

Water Rights and Points of Diversion Within 1.00 miles of point defined as:

-SE-NW-NE of Section 26 T 26S R 26W

GROUNDWATER ONLY

WATER USE CORRESPONDENTS:

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A\_\_ 9407 00 IRR NK G

> PHILLIP E & VERNA M OCHS TR

> 10509 W 142ND ST

> OVERLAND PARK KS 66221

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```
A__ 11656 00 IRR NK G
> MARK D FISCHER
> PO BOX 131
> WRIGHT KS 67882
>-----
A__ 12710 00 IRR NK G
> KANS LLC
> TOM L & KAY A HERRMANN
> 190 MONTCLAIR DR
> SHERMAN TX 75092
>-----
A__ 16967 00 IRR NK G
> CHARLENE SCHULTE
> 12221 EAGLE RD
> SPEARVILLE KS 67876
>-----
A__ 21897 00 IRR NK G
> KANS LLC
> TOM L & KAY A HERRMANN
> 190 MONTCLAIR DR
> SHERMAN TX 75092
>-----
A__ 38122 00 IRR NK G
> MARK D FISCHER
> PO BOX 131
> WRIGHT KS 67882
>-----
VFO
     31 00 IRR AA G
> MARK D FISCHER
> PO BOX 131
> WRIGHT KS 67882
>-----
     32 00 IRR AA G
> CHARLENE SCHULTE
> 12221 EAGLE RD
> SPEARVILLE KS 67876
>-----
VFO
     33 00 IRR AA G
> PHILLIP E & VERNA M OCHS TR
> 10509 W 142ND ST
> OVERLAND PARK KS 66221
>-----
     34 00 IRR AA G
> RICK L KONECNY REV TR
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> 10652 MARSHALL RD

> DODGE CITY KS 67801
>
VFO 35 00 IRR AA G
> PHILLIP E & VERNA M OCHS TR
<b>&gt;</b>
> 10509 W 142ND ST
> OVERLAND PARK KS 66221
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